

**Artificial Penetration No. 679**

Northwest Oil Company  
Lutcher-Moore Lumber Co. #63

Application to Drill,  
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

"P.T.S.D."

Form 1  
Rev. 4/60

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill  
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED  
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE.  
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.  
(Black Ink or Black Typewriter Ribbon Preferable)

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease

line 270 feet

Distance from proposed location to nearest drilling completed, or applied for well on same lease 145 feet

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? No

SPS

Date March 30 19 68

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l Bank Bldg.

City Dallas, Texas 75201

Description of farm or lease:

Name of Lease Lutcher - Moore Lbr. Co. #03270

Number of Acres 250 Well No. 63

Number of wells on lease 19

Elevation 6 Section No.        Block No.         
(ft. above sea level)

Survey J. Drson

Zone or Reservoir P.T.S.D.

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

1/5 Miles North direct on from  
Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling 4-25-68

Depth to which you propose to drill 1,600 feet

Date work will start deepening       

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadano - Brack

Address Drawer 17103, Wichita Falls, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

20039

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT  
(Be sure that all required locations, footages, distances, and scales are  
given in clearly legible print. Black printing, preferable.)

NORTHWEST OIL CO.

JAMES DYSON LEAGUE

A-B

Lutcher Moore Lumber Co 250 AC.

NORTHWEST OIL CO.

Scale 1" = 500'

**NOTICE**  
NO ALLOWABLE WILL BE ASSIGNED to any well which does  
not have sufficient surface casing to protect all fresh water  
sands. Where Commission rules do not specify surface casing  
requirements, it will be necessary to contact Board of Water  
Engineers, Austin, Texas, to ascertain the depth to which  
fresh water sands must be protected.

Scale of Plat 1" = 500'

SOUTH

I, H. V. Spickman, being first duly sworn on oath, state that I have knowledge of the facts and  
matter herein set forth and that the same are true and correct.

Name H. V. Spickman Title Agent

Subscribed and sworn to before me this 20th day of March, 19 68

28006

Notary Public John J. Ball Orange County, Texas

Correspondence regarding this well should be addressed to  
Name H. V. Spickman Address Box 258, Orangefield, Texas 77639

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form W-2  
Rev. 7/1/66

OIL WELL POTENTIAL TEST COMPLETION OR RECOMPLETION REPORT AND LOG		
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	3. RRC District
Orange (P.T.B.D.)	Lutcher-Moore Lib. Co.	3
4. OPERATOR		5. RRC Log Number
Northwest Oil Company		03270
6. ADDRESS		7. Well Number
2130 Republic National Bank Bldg., Dallas, Texas 75201		33
8. If Operator has changed within last 60 Days -- Give former Operator		9. County
		Orange
10. LOCATION (Section, Block, and Survey)		11. Purpose of Test
J. Dyson Survey		Initial Potential <input checked="" type="checkbox"/>
12. If Workover -- Give former Field (with Reservoir)	13. Type of Electric or other Log run	Retest <input type="checkbox"/>
	Induction & Radiation	Reclass <input type="checkbox"/>
		14. Completion Date
		5-25-68

Section I

POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Show Type of Pump)		18. Check Size
6-1-68	24			15/64"
19. Production for Test Period	Oil - BBLs	Gas - MCF	Water - BBLs	Gas - Oil Ratio
	24.85	NIL	22	NIL
20. Calculated 24 Hour Rate	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity - API - 60°
	24.85	NIL	22	22-0
21. Was Swab or Artificial Flowing Device Used During this Test?	22. Oil Produced Prior to Test (New & Reworked Wells)		23. Injection Gas-Oil Ratio	
Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	100		200/1	

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

EP 5-27  
+25

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: *[Signature]*  
List of Offset Operators Notified:

Signature: REPRESENTATIVE OF RAILROAD COMMISSION  
Date of Notification:

Paul Cormier  
Petroleum Property Management, Inc.

5-31-68  
5-31-68

RECEIVED  
R.R.C. OF TEXAS

JUN 4 1968

O. O.  
HOUSTON, TEXAS

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: *[Signature]*  
REPRESENTATIVE OF COMPANY

Agent  
TITLE

DATE

REMARKS

**SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Refill)**

24. Type of Completion: New Well ☒ Deepening ☐ Plug Back ☐ Other ☐

25. Date Permit Issued: 4-2-50

26. Notice of Intention to Drill this Well was filed in Name of: Northwest Oil Company

27. If Special Permit, Give Permit Number: - - - -

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well: 18

29. Total Number of Acres in this Lease: 250

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 5-13-68 Completed 5-21-68

31. Distance to Nearest Well, Same Lease & Reservoir: 145

32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located: 270 East From East Line of The Litcher-Moore Lbr. Co. 1130 Feet From Lease South

33. Elevation (OP, RKB, RT, GR, ETC): GR - 6'

34. Was Directional Survey Made: Yes ☒ No ☐

35. Top of Pay: 1500

36. Total Depth: 1600

37. P.B. Depth: - - -

38. Surface Casing Determined By: - - -

Recommendation of Texas Water Development Board ☐ Field Rules ☒ Railroad Commission (Special) ☒

39. Is Well Multiple Completion? Yes ☐ No ☒

40. If Multiple Completion List All Reservoir Names (Completions in this Well): - - - -

41. Interval Drilled By: Rotary Tools 0-1600

42. Name of Drilling Contractor: CBS Workover

43. Is Cementing Affidavit Attached? Yes ☒ No ☐

CASING RECORD (Report All Strings Set in Well)					
Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/8"	24	95.83'	12 1/4"	50. ex, Lite & 50	0
				ex. common with	
				2% CaCl <sub>2</sub>	
5 1/2"	11	1,591.28'	7 7/8"	200 ex common with	0
				16% Gel & 3% Salt &	
				100. ex. common	

LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen

TUBING RECORD				47. Producing Interval (this completion) Indicate Depth of Perforations or Open Hole	
Size	Depth Set	Packer Set	From	To	
2 3/8" EUE	1 33.92	1,436.42	1501	1512	
			From	To	
			From	To	
			From	To	

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Miocene	0-1600		

REMARKS: Mr. Gray with the R.R.G. observed cementing of 5 1/2" string -

Form 1-1  
11-2-62

Field Name Orange (P.T.O.D.) County Orange HRC Dist. No. 3  
Operator Northwest Oil Company Address 2730 Republic Nat'l Bk. Bldg. City Dallas, Texas 75201  
Lease Name & No. Lutcher-Moore Lbr. Co. Well No. 63 Survey J. Dyson  
# 03270

[illegible]

Was survey run in Tubing --- Casing --- Open Hole X  
Distance to nearest lease line 270 feet  
Distance to lease lines as prescribed by field rules P.T.S.D. feet

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Northwest Oil Company  
Company

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared K. V. Spurkman  
known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the  
operator of the well identified in this instrument (that he is acting in the direction and on behalf of the operator of the well  
identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever. (and that such  
well was deviated at random for the reasons described in the attached statement).

H. W. Spahr Agent  
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 31<sup>st</sup> day of May 1968.

Morrison McCarty  
Notary Public in and for Orange  
County, Texas.

Approved By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

FILED  
R.C. OF TEXAS

JUN 4 1968

O. A.  
HOUSTON, TEXAS

00007301138

AFFIDAVIT ON CEMENTING

STATE OF TEXAS

COUNTY OF Jefferson

I, Y. Mann, being of lawful age do state that I am  
employed by Halliburton Company in the capacity of Cementer,  
and that on the 14 day of May, 19 68, Halliburton  
Company performed a cementing service on the production strings of casing in  
Well Number 63, Lutcher Moore lease, located in  
Orange County, Texas, for Northwest Oil Co.  
(Customer)

Information provided me by the customer, his agent or representative, states  
that one strings of casing, size 5 1/2 OD were set in  
7 7/8 drilled hole and through                      surface pipe,  
(Size) (No. Feet)  
casing depths being 1591

Cement and admixes used were: 200 Common & 100 Common "A" Cement  
Cement was circulated above the ground.

STATE OF TEXAS

COUNTY OF Jefferson

AFFIANT

Young Mann  
HALLIBURTON COMPANY EMPLOYEE

BEFORE ME, the undersigned authority, on this day personally appeared Y. Mann  
known to me to be the person whose name is  
subscribed to this statement; who, after being duly sworn upon oath  
states: That to the best of his knowledge and belief, the facts as  
recited above are true and correct.

JUN 4 1968  
O. A.  
HOUSTON, TEXAS

Given under my hand and Seal this 15 day of May, 19 68.

(NOTARY SEAL)  
6-1-69

Werner J. Ruppel  
Notary Public in and for  
Jefferson County, Texas

03270